

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 4

SCHEDULE LP-3 **LARGE POWER SERVICE OVER 10,000 INSTALLED KVA**

Availability:

Available to customers of the District requiring 10,000 kVA or more of installed transformer capacity and located on or near District's three-phase or subtransmission facilities for all type of usage, subject to District's established rules and regulations.

Type of Service:

Alternating current, 60 cycles, three-phase, at any voltage of the District's standard voltages (12,500 volts or less) where service may be supplied by single or multiple transformer installations.

Rates:

Power Supply Charges:

	Winter (October – May)	Summer (June – September)
<u>Demand Charges:</u>		
Per kW of Billing Demand		
Secondary Service	\$8.59	\$12.33
Primary Service	\$8.36	\$11.98

Transmission Charges

Per kW of Billing Demand		
Secondary Service	\$2.64	\$2.64
Primary Service	\$2.56	\$2.56

Energy Charges:

Per kWh for the all energy used – During On-Peak Hours as defined by the Perennial Public Power District

Secondary Service	\$0.0276	\$0.0364
Primary Service	\$0.0268	\$0.0354

Per kWh for the all energy used – During Off-Peak Hours as defined by the Perennial Public Power District

Secondary Service	\$0.0161	\$0.0233
Primary Service	\$0.0156	\$0.0226

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 4

Local Distribution Charges

	Winter (October – May)	Summer (June – September)
Maximum anytime demand kW occurring during the current month and previous 11 months		
Secondary Service	\$1.97	\$1.97
Primary Service	\$1.70	\$1.70

Customer Charges

Secondary Service	\$375.00	\$375.00
Primary Service	\$375.00	\$375.00

Contribution in Aid of Construction Credit

Customer may be eligible for a credit as determined by the line extension policy of the District. The credit will be issued monthly and will be based on the maximum anytime demand (kW) occurring during the current month and previous 11 months multiplied by the established credit. The credit will be issued from the in service date and extend for the first three years of service. After three years credits will no longer accrue. The credit will be limited as follows:

Monthly Limit – The monthly credit shall not exceed the total monthly charges for the Local Distribution/Transmission system.

Three Year Limit - The total credit shall not exceed the cost to extend service to the customer as determined by the service contract.

Applicable Sales Tax, if applicable

Production Cost Adder (PCA)

Cost adjustment per kWh for the corresponding month's consumption, if applicable

Determination of Billing Demand – Power Supply

The maximum demand for any billing period shall be the highest integrated kilowatt (kW) load during any consecutive fifteen (15) minute period occurring in the billing period for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. The billings to the customer are based on the customer's peak coincident with the system peak as established the Nebraska Public Power District and used for billing power supply demand charges to Perennial Public Power District.

The Billing Demand shall be applicable for one of the following:

1. The Production kW billing demand for the monthly billing periods of June – September (Summer Season) shall be determined as follows: The average of the customer's highest

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 3 of 4

measured demands during the on peak demand hours on each of four (4) separate days during the current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing periods that is coincident with PPPD system peaks during the on peak billing periods, adjusted for system losses.

2. The billing demand for the monthly billing periods of October through May (Winter Season) shall be the customer's highest measured demand for the current billing period coincident with the on-peak billings from NPPD to PPPD adjusted for system losses.

Determination of Billing Demand – Transmission Charges

Summer Season Demand Charges (June – September)

The Transmission Charge will be assessed monthly and is based on the billing demand for the monthly billing periods of June through September (Summer Season) and shall be 100% of the Customer's single highest measured **coincident** demand during on peak demand hours of the current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period that is coincident with system peak.

Winter Season Demand Charges (October – May)

The Transmission Charges for the monthly billing periods of October – May (Winter Season) shall be determined as follows: One Hundred percent (100%) of the Customer's single highest measured **coincident** demand during on peak demand hours of the preceding four (4) months of June – September (Summer Season) with adjustments, if any, to such measured demands.

Determination of Billing Demand - Local Distribution/Transmission System

The local distribution/transmission system charges will be assessed monthly and based on the maximum anytime demand expressed in kW occurring during the current month and previous 11 months multiplied by the local distribution/transmission demand charges

Power Factor Adjustment

Demand charges will be adjusted for customers to correct for the peak power factor lower than 93%. If the power factor for the month is less than ninety three percent (93%) at the point of delivery, the kW billing demand will be increased by multiplying the demand by 93% and dividing by the measured power factor expressed in percent.

Production Costs Adders (PCA)

In the case the rate under which the District purchases power at wholesale is adjusted in accordance with a cost adjustment provision in District's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kWh as the cost adjustment per kWh in District's wholesale power bill for the corresponding month, plus kWh losses.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 4 of 4

Minimum Monthly Bill

The minimum monthly bill shall be the sum of the following charges as determined for the customer:

- (1) Customer Charge, plus
- (2) Greater of maximum demand charges for Local Distribution system or \$0.68 per kVa of installed transformer capacity, plus
- (3) The billing demand charge for the monthly billing periods of June through September (Summer Season) of 100% of the Customer's single highest measured demand during the current billing period or the three (3) preceding summer season monthly billing periods.
- (4) The billing demand for the monthly billing periods of October through May (Winter Season) shall be the highest measured demand of the current billing period
- (5) Determination of the minimum monthly bill excludes credit amount as determined by Line Extension Policy

Service Provisions

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the District's primary line voltage, the delivery point shall be the point of attachment as specified in the service contract. All wiring, pole lines and electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

Late charges shall be imposed at a rate of 1.33% of the unpaid balance if the monthly bill is not paid by date specified on statement date, or as specified in service contract.

Tax Clause

In the event of the imposition of any new tax or the increase of any existing or any payment in lieu of tax thereof by any lawful authority on the transmission, production or sale of power and energy, the energy charge to be paid for each kilowatt-hour delivered and the charges based on demand when included in any rate may be increased by the amount of the tax.

Approved by Board of Directors: January 19, 2010

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Approved By: _____