

# PERENNIAL PUBLIC POWER DISTRICT

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## **SCHEDULE LP-3** **LARGE POWER SERVICE OVER 10,000 INSTALLED KVA**

**AVAILABILITY:** To primary metered customers of the District (Rate Code 75) requiring 10,000 kVA or more of installed transformer capacity for all types of usage, subject to the District's established rules and regulations.

**TYPE OF SERVICE:** Alternating current, 60 cycles, three-phase, at any voltage of the District's standard voltages where service may be supplied by single or multiple transformer installations.

### **MONTHLY RATE:**

	<u>Winter</u> <u>(Oct – May)</u>	<u>Summer</u> <u>(Jun – Sep)</u>
Power Supply Demand Charge, per kW of billing demand	\$12.09	\$13.07
Transmission Demand Charge, per kW of billing demand	\$2.23	\$2.23
On-Peak Energy Charge, per kWh for all energy used during on-peak hours as defined by the District	3.07¢	3.43¢
Off-Peak Energy Charge, per kWh for all energy used during off-peak hours as defined by the District	2.09¢	2.50¢
Distribution Demand Charge, per maximum demand (kW) occurring during the current month or previous 11 months	\$1.38	\$1.38
Customer Charge, per month	\$375.00	\$375.00

**DETERMINATION OF POWER SUPPLY BILLING DEMAND:** The power supply billing demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as recorded by a demand meter and adjusted for power factor.

The Power Supply billing demands shall be the applicable one of the following.

1. The Power Supply billing demand for the summer monthly billing periods of June through September (Summer Season) shall be the average of the Customer's highest measured demands during on-peak demand hours on each of four (4) separate days during the current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period, coincident with the District's peaks during on-peak demand hours.

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2. The Power Supply billing demand for the winter monthly billing periods of October through May (Winter Season) shall be one hundred percent (100%) of the Customer's measured demand during on-peak demand hours, coincident with the Production Demand billing from NPPD to the District.

**DETERMINATION OF TRANSMISSION BILLING DEMAND:** The Transmission billing demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as recorded by a demand meter and adjusted for power factor.

The Transmission billing demand shall be the applicable one of the following.

1. The Transmission billing demand for the monthly billing periods of June through September (Summer Season) shall be one hundred percent (100%) of the Customer's single highest measured demand during on-peak demand hours of the current billing period or the preceding three (3) Summer Season monthly billing periods immediately preceding the current billing period, coincident with the High-Voltage Transmission billing from NPPD to the District.
2. The Transmission billing demand for the monthly billing periods of October through May (Winter Season) shall be one hundred percent (100%) of the Customer's single highest measured demand during on-peak demand hours of the preceding four (4) months of June through September (Summer Season), coincident with the High-Voltage Transmission billing from NPPD to the District.

**POWER FACTOR ADJUSTMENT:** Power Supply and Transmission demand charges will be adjusted for customers to correct for the peak power factor lower than ninety three (93%). If the power factor for the month is less than ninety three percent (93%) at the point of delivery, the kW billing demands for Power Supply and Transmission will be increased by multiplying the demands by 93% and dividing by the measured power factor expressed in percent.

**CONTRIBUTION IN AID OF CONSTRUCTION CREDIT:** Customers may be eligible for a credit as determined by the line extension policy of the District. The credit will be issued monthly and will be based on the maximum anytime demand (kW) occurring during the current month or previous 11 months multiplied by the established credit. The credit will be issued from the In-Service date and extend for the first three years of service. After three years, credits will no longer accrue. The credit will be limited as follows:

1. The monthly credit shall not exceed the total monthly Distribution Demand charge.
2. The total credits for three years shall not exceed the cost to extend service to the Customer as determined by the service contract.

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**PRODUCTION COST ADJUSTMENT:** In case the rate under which the District purchases power at wholesale is amended or is adjusted in accordance with a production cost adjustment (PCA) provision in the District's wholesale power contract, the foregoing energy charge shall be adjusted each month by the rate set forth in the Production Cost Adjustment (PCA) Schedule.

**TAX CLAUSE:** In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

**GROSS REVENUE TAX ADJUSTMENT:** Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax. The Gross Revenue Tax is calculated by dividing the basic rates published by 0.95.

**LEASE PAYMENT ADJUSTMENT:** The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chose by the municipality.

**MINIMUM MONTHLY CHARGE:** The minimum monthly charge shall be the sum of the following charges. The minimum monthly charge shall exclude the Contribution in Aid of Construction Credit.

1. Customer Charge, plus
2. Distribution Demand Charge for the current billing period, or \$0.68 per kVa of installed transformer capacity, plus
3. Power Supply Demand Charge for the current billing period

**TERMS OF PAYMENT:** Late charges shall be imposed at a rate of 1.33% of the unpaid balance if the monthly bill is not paid by date specified on billing statement, or as specified in service contract.

### **TERMS AND CONDITIONS:**

1. Service will be furnished under the terms of the service contract.
2. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Customer.

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- 3. If service is furnished at the District’s primary line voltage, the delivery point shall be the point of attachment as specified in the service contract. All wiring, pole lines and electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Customer.
  
- 4. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.

Approved by Board of Directors: December 20, 2011  
Effective: January 1, 2012  
Replaces Schedule Issued: January 1, 2011  
Adopted By: Resolution No. 4 – 2011

Approved By: \_\_\_\_\_