

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 3

LARGE POWER

AVAILABILITY: To rural customers requiring transformer capacity of 150 kVA or greater and whose entire requirements are taken through a single meter, for all uses excluding crop drying or irrigation.

TYPE OF SERVICE: A.C., 60 cycles, three-phase at any of the District's standard voltages.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge		
150 kVA up to 750 kVA (Rate Code 75)	\$ 41.50	\$ 41.50
750 kVA and Over (Rate Code 75)	\$ 135.00	\$ 135.00
Demand Charge, per kW of billing demand:		
Purchased Power	\$ 12.20	\$ 9.30
Distribution Delivery	\$ 5.80	\$ 5.80
Energy Charge, per kilowatt-hour:	3.20¢	2.80¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered as recorded by a demand meter, and adjusted for power factor as provided below.

The billing demands shall be the applicable one of the following.

1. The billing demand for the summer monthly billing periods of June through September shall be one hundred percent (100%) of the Customer's single highest measured demand during the current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period.
2. The billing demand for the winter monthly billing periods of October through May shall be one hundred percent (100%) of the Customer's single highest measured demand during the current billing period.

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POWER FACTOR ADJUSTMENT: Demand charges will be adjusted for customers to correct for the peak power factor lower than 90%. If the power factor for the month is less than ninety percent (90%) at the point of delivery, the kW billing demand will be increased by multiplying the demand by 90% and dividing by the measured power factor expressed in percent.

PRODUCTION COST ADJUSTMENT: In case the rate under which the District purchases power at wholesale is amended or is adjusted in accordance with a production cost adjustment (PCA) provision in the District's wholesale power contract, the foregoing energy charge shall be adjusted each month by the rate as set forth in the Production Cost Adjustment (PCA) Schedule.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax. The Gross Revenue Tax is calculated by dividing the basic rates published by 0.95.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chosen by the municipality.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges.

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$1.00 per kVA of installed transformer capacity.

TERMS OF PAYMENT: Bills are due and payable upon receipt and delinquent if not paid twenty (20) days after receipt. A penalty at the rate of \$10.00 or five percent (5%) of the unpaid bill amount, which ever is greater, will be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.

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2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.

Approved by Board of Directors: December 20, 2011

Effective: January 1, 2012

Replaces Schedule Issued: January 1, 2011

Adopted By: Resolution No. 4 – 2011

Approved By: _____